

STATEMENT OF BASIS

For the issuance of Draft Air Permit #1927-AGP-000 AFIN: Statewide

1. PERMITTING AUTHORITY:
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317
2. APPLICANT:

Qualifying Cotton Gins
3. PERMIT WRITER:

Elliott Marshall
4. NAICS DESCRIPTION AND CODE:

NAICS Description: Cotton Ginning
NAICS Code: 115111
5. SUBMITTALS:

Date of Submittal	Type of Permitting Action (New, Renewal, Modification, Deminimis/Minor Mod, or Administrative Amendment)	Short Description of Any Changes That Would Be Considered New or Modified Emissions
Not Applicable	Renewal	Add SN-01, ≤ 99.0 MMBtu/hr natural gas combustion unit(s)

6. REVIEWER'S NOTES:

This permit is a renewal of Air Permit #1927-AGP-000 for certain minor source Cotton Gins in Arkansas (referred to as either the "General Permit" or "GP"). Changes to the General Permit include:

1. Add "process air heater" definition to Definitions section.
2. Revise all references of Regulation 18, 19 and 26 to Rule 18, 19 and 26.
3. Add SN-01 and associated Specific Conditions (#16 through #25) limiting the total heat input from all natural gas combustion sources designated as SN-01, at the facility, to 99.0 MMBtu/hr.
4. Require electronic submittal of applications unless a waiver is obtained (General Condition 23).

All changes to permitted emissions can be attributed to the addition of SN-01. Permitted emission rates are increasing by 3.3 tpy PM/PM₁₀, 0.3 tpy SO₂, 2.4 tpy VOC, 35.8 tpy CO, 42.6 tpy NO_x, 2.13E-04 tpy Lead and 0.81 tpy Total HAPs.

7. COMPLIANCE STATUS:

The following summarizes the current compliance of the facility including active/pending enforcement actions and recent compliance activities and issues.

Not Applicable – This is a General Permit.

8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N
If yes, were GHG emission increases significant? N

b) Is the facility categorized as a major source for PSD? N

- *Single pollutant ≥ 100 tpy and on the list of 28 or single pollutant ≥ 250 tpy and not on list*

If yes for 8(b), explain why this permit modification is not PSD.

9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

Source	Pollutant	Regulation (NSPS, NESHAP or PSD)
SN-01	SO ₂ , PM	NSPS Dc

10. COMPLIANCE ASSURANCE MONITORING (CAM) – TITLE V PERMITS ONLY:

List sources potentially subject to CAM because they use a control device to achieve compliance and have pre-control emissions of at least 100 percent of the major source level. List the pollutant of concern and a brief summary of the CAM plan (temperature monitoring, CEMs, opacity monitoring, etc.) and frequency requirements of § 64.

Source	Pollutant Controlled	Cite Exemption or CAM Plan Monitoring and Frequency
N/A		

11. EMISSION CHANGES AND FEE CALCULATION:

Plantwide Permitted Emissions (tons/yr)			
Pollutant	Previous Permit	This Permit	Change
PM	170.7	174.0	+3.3
PM ₁₀	95.0	98.3	+3.3
SO ₂	--	0.3	+0.3

Plantwide Permitted Emissions (tons/yr)			
Pollutant	Previous Permit	This Permit	Change
VOC	--	2.4	+2.4
CO	--	35.8	+35.8
NO _x	--	42.6	+42.6
Lead	--	2.13E-04	+2.13E-04
Total HAPs	--	0.81	+0.81

12. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the DEQ Air Permit Screening Modeling Instructions.

b) Non-Criteria Pollutants:

The non-criteria pollutants listed below were evaluated. Based on Division of Environmental Quality procedures for review of non-criteria pollutants, emissions of all other non-criteria pollutants are below thresholds of concern.

1st Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Division of Environmental Quality has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value (mg/m³), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

Pollutant	TLV (mg/m ³)	PAER (lb/hr) = 0.11 × TLV	Proposed lb/hr	Pass?
Arsenic	0.01	0.0011	1.94E-05	Y
Benzene	0.064	0.007	2.04E-04	Y
Beryllium	5E-05	5.5E-06	1.16E-06	Y
Cadmium	0.01	0.0011	1.07E-04	Y
Chromium	0.0002	2.2E-05	1.36E-04	*
Cobalt	0.02	0.0022	8.15E-06	Y

Pollutant	TLV (mg/m ³)	PAER (lb/hr) = 0.11 × TLV	Proposed lb/hr	Pass?
Lead	0.05	0.0055	4.86E-05	Y
Manganese	0.1	0.011	3.69E-05	Y
Mercury	0.01	0.0011	2.52E-05	Y
POM	0.2	0.022	8.56E-06	Y
Selenium	0.2	0.022	2.33E-06	Y

*This TLV is based on Chromium VI however EPA documents lead us to assume that air emissions of chromium are predominantly of Chromium III which has a PAER of 3.3E-04

c) H₂S Modeling:

A.C.A. §8-3-103 requires hydrogen sulfide emissions to meet specific ambient standards. Many sources are exempt from this regulation, refer to the Arkansas Code for details.

Is the facility exempt from the H₂S Standards

Y

If exempt, explain: No H₂S Emissions.

13. CALCULATIONS:

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
01	AP-42 Table 1.4.1	PM and PM ₁₀ 7.6 lb/MMscf CO 84 lb/MMscf NO _x 100 lb/MMscf Lead 0.0005 lb/MMscf SO ₂ 0.6 lb/MMscf VOC 5.5 lb/MMscf HAPs and Air Contaminants Varied	None	-	Assume all boilers/combustion units are uncontrolled Based on 99.0 MMBtu/hr
Type 1 Gin	2013 Proposed	PM (lb/bale) Unloading: 0.2823	This type of gin is		Test Design 3 numbers used

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
	Updates for AP-42 Cotton Gin Emission Factors based on a national study of cotton gins by the USDA and OSU Table 13b, Table 14b, Table 15b And AP-42 Table 9.7-1	1 st Stage Cotton Seed Cleaning: 0.2983 2 nd Stage Cotton Seed Cleaning: 0.1257 3 rd Stage Cotton Seed Cleaning: 0.0567 Combined Lint Cleaning: 1.1 Combined Mote: 0.3094 Battery Condenser: 0.17 Cyclone Robber: 0.0335 Mote Cyclone Robber: 0.0954 Master Trash: 0.3599 Overflow (Distributor): 0.0848 Mote Cleaner: 0.2279 Mote Trash: 0.0419 PM ₁₀ (lb/bale) Unloading: 0.2268 1 st Stage Cotton Seed Cleaning: 0.1868 2 nd Stage Cotton Seed Cleaning: 0.0829 3 rd Stage Cotton Seed Cleaning: 0.0461 Combined Lint Cleaning: 0.55 Combined Mote: 0.2231 Battery Condenser: 0.085 Cyclone Robber: 0.0202 Mote Cyclone Robber: 0.0522 Master Trash: 0.1241 Overflow (Distributor): 0.0481 Mote Cleaner: 0.1392 Mote Trash: 0.0236	classified as a cotton gin with screened drums and cages controlling the lint cleaner and battery condenser exhausts. All other exhaust streams are controlled by high efficiency cyclones as defined in this permit. This type of gin also uses combined lint cleaners and mote systems rather than 1 st /2 nd stage lint cleaners and mote systems.		from study. Study can be found in Final Permit Files.

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
Type 2 Gin	2013 Proposed Updates for AP-42 Cotton Gin Emission Factors based on a national study of cotton gins by the USDA and OSU Table 13b, Table 14b, Table 15b	<p>All factors are the same as Type 1 Gin except the following:</p> <p><u>PM (lb/bale)</u> Combined Lint Cleaners: 0.5066 Battery Condenser: 0.0752</p> <p><u>PM₁₀ (lb/bale)</u> Combined Lint Cleaners: 0.2804 Battery Condenser: 0.0388</p>	<p>This type of gin is classified as a gin with all exhaust streams controlled by high efficiency cyclones as defined in this permit. This type of gin also uses combined lint cleaners and mote systems.</p>		Test Design 3 numbers used from study. Study can be found in Final Permit Files

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
Type 3 Gin	2013 Proposed Updates for AP-42 Cotton Gin Emission Factors based on a national study of cotton gins by the USDA and OSU Table 13b, Table 14b, Table 15b And AP-42 Table 9.7-1	<p>All factors are the same as Type 2 Gin except in lieu of the combined lint cleaners and the combined mote, there will be factors for 1st Stage and 2nd Stage Lint Cleaners and Mote Systems</p> <p><u>PM (lb/bale)</u> 1st/2nd Stage Lint Cleaning: 1.1 1st Stage Mote: 0.0632 2nd Stage Mote:0.0269</p> <p><u>PM₁₀ (lb/bale)</u> 1st/2nd Stage Lint Cleaning: 0.55 1st Stage Mote: 0.0447 2nd Stage Mote:0.0219</p>	This type of gin is classified as a cotton gin with screened drums and cages controlling the lint cleaner and battery condenser exhausts. All other exhaust streams are controlled by high efficiency cyclones as defined in this permit. This type of gin uses 1 st /2 nd stage lint cleaners and mote systems.		Test Design 3 numbers used from study. Study can be found in Final Permit Files

SN	Emission Factor Source (AP-42, testing, etc.)	Emission Factor (lb/ton, lb/hr, etc.)	Control Equipment	Control Equipment Efficiency	Comments
Type 4 Gin	2013 Proposed Updates for AP-42 Cotton Gin Emission Factors based on a national study of cotton gins by the USDA and OSU Table 13b, Table 14b, Table 15b	<p>All factors are the same as Type 3 Gin except the following 1st Stage and 2nd Stage Lint Cleaner emission factors.</p> <p><u>PM (lb/bale)</u> 1st Stage Lint Cleaning: 0.1726 2nd Stage Lint Cleaning: 0.0632</p> <p><u>PM₁₀ (lb/bale)</u> 1st Stage Lint Cleaning: 0.1231 2nd Stage Lint Cleaning: 0.0425</p>	This type of gin is classified as a gin with all exhaust streams controlled by high efficiency cyclones as defined in this permit. This type of gin uses 1 st /2 nd stage lint cleaners and mote systems.		Test Design 3 numbers used from study. Study can be found in Final Permit Files.

Calculations for PM and PM ₁₀	
Type 1 Gin	
PM	
Total PM emission factor = (0.2823+0.2983+0.1257+0.0567+1.1+0.3094+0.17+0.0335+0.0954+0.3599+0.0848+0.2279+0.0419) = 3.1858 lb/bale Tons per year = 105,082 bales/yr x 3.1858 lb/bale ÷ 2000 lb/ton = 167.4 tons/yr	
PM ₁₀	
Total PM ₁₀ emission factor = (0.2268+0.1868+0.0829+0.0461+0.55+0.2231+0.085+0.0202+0.0522+0.1241+0.0481+0.1392+0.0236) = 1.8081 lb/bale Bales per year = 95 ton/yr x 2000 lb/ton ÷ 1.8081 lb/bale = 105,082 bales/yr	
Type 2 Gin	
PM	

<p>Total PM emission factor = $(0.2823+0.2983+0.1257+0.0567+0.5066+0.3094+0.0752+0.0335+0.0954+0.3599+0.0848+0.2279+0.0419) = 2.4976 \text{ lb/bale}$ Tons per year = 127,320 bales/yr x 2.4976 lb/bale ÷ 2000 lb/ton = 159.0 tons/yr</p> <p>PM₁₀</p> <p>Total PM₁₀ emission factor = $(0.2268+0.1868+0.0829+0.0461+0.2804+0.2231+0.0388+0.0202+0.0522+0.1241+0.0481+0.1392+0.0236) = 1.4923 \text{ lb/bale}$ Bales per year = 95 ton/yr x 2000 lb/ton ÷ 1.4923 lb/bale = 127,320 bales/yr</p>		
Type 3 Gin		
<p>PM</p> <p>Total PM emission factor = $(0.2823+0.2983+0.1257+0.0567+1.1+0.0632+0.0269+0.17+0.0335+0.0954+0.3599+0.0848+0.2279+0.0419) = 2.9665 \text{ lb/bale}$ Tons per year = 115,039 bales/yr x 2.9665 lb/bale ÷ 2000 lb/ton = 170.7 tons/yr</p> <p>PM₁₀</p> <p>Total PM₁₀ emission factor = $(0.2268+0.1868+0.0829+0.0461+0.55+0.0447+0.0219+0.085+0.0202+0.0522+0.1241+0.0481+0.1392+0.0236) = 1.6516 \text{ lb/bale}$ Bales per year = 95 ton/yr x 2000 lb/ton ÷ 1.6516 lb/bale = 115,039 bales/yr</p>		
Type 4 Gin		
<p>PM</p> <p>Total PM emission factor = $(0.2823+0.2983+0.1257+0.0567+0.1726+0.0632+0.0632+0.0269+0.0752+0.0335+0.0954+0.3599+0.0848+0.2279+0.0419) = 2.0075 \text{ lb/bale}$ Tons per year = 155,610 bales/yr x 2.0075 lb/bale ÷ 2000 lb/ton = 156.2 tons/yr</p> <p>PM₁₀</p> <p>Total PM₁₀ emission factor = $(0.2268+0.1868+0.0829+0.0461+0.1231+0.0425+0.0447+0.0219+0.0388+0.0202+0.0522+0.1241+0.0481+0.1392+0.0236) = 1.221 \text{ lb/bale}$ Bales per year = 95 ton/yr x 2000 lb/ton ÷ 1.221 lb/bale = 155,610 bales/yr</p>		
Customized Limit		
The following are used in the customized limits calculation		
Source Types	PM Emission Factor (lb/bale)	PM ₁₀ Emission Factor (lb/bale)
Unloading	0.2823	0.2268
1st Stage Cotton Cleaning	0.2983	0.1868
2nd Stage Cotton Cleaning	0.1257	0.0829
3rd Stage Cotton Cleaning	0.0567	0.0461
Overflow	0.0848	0.0481
Combined Lint Cleaner with Screened Drum/Cages	1.1	0.55
Combined Lint Cleaner with Cyclones	0.5066	0.2804
Battery Condenser with Screened Drums/Cages	0.17	0.085

Battery Condenser with Cyclones	0.0752	0.0388
Combined Mote	0.3094	0.2231
Cyclone Robber	0.0355	0.0202
Mote Trash	0.0419	0.0236
Master Trash	0.3599	0.1241
1 st Stage Lint Cleaning with Screened Drums/Cages	0.55	0.275
1 st Stage Lint Cleaning with Cyclones	0.1726	0.1231
2 nd Stage Lint Cleaning with Screened Drums/Cages	0.55	0.275
2 nd Stage Lint Cleaning with Cyclones	0.0632	0.0425
1 st Stage Mote	0.0632	0.0447
2 nd Stage Mote	0.0269	0.0219
Mote Robber	0.0954	0.0522
Mote Cleaner	0.2279	0.1392

14. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

SN	Pollutants	Test Method	Test Interval	Justification
N/A				

15. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

SN	Parameter or Pollutant to be Monitored	Method (CEM, Pressure Gauge, etc.)	Frequency	Report (Y/N)
N/A				

16. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
Facility Wide Type 1 Gin	Throughput	105,082	Monthly	N
Facility Wide Type 2 Gin	Throughput	127,320	Monthly	N
Facility Wide Type 3 Gin	Throughput	115,039	Monthly	N

SN	Recorded Item	Permit Limit	Frequency	Report (Y/N)
Facility Wide Type 4 Gin	Throughput	155,610	Monthly	N
Facility Wide Specific Limit	Throughput	See NOI	Monthly	Y
SN-01	Fuel Throughput (based on usage)	-	Daily	Y
	Fuel Throughput (based on use)	-	Monthly	Y
	Fuel Throughput (based on amount delivered to the property)	-	Daily	Y
	Records relating to NSPS Subpart Dc	See Specific Conditions #20 - 25	-	Y
	List of all nat. gas combustion sources and firing rates	Keep up-to-date	Immediately after change	N

17. OPACITY:

SN	Opacity	Justification for limit	Compliance Mechanism
Facility wide	20%	Rule 19.503	Inspector Observation
SN-01	5%	Rule 18.501	Natural Gas as sole fuel

18. DELETED CONDITIONS:

Former SC	Justification for removal
	N/A

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19. GROUP A INSIGNIFICANT ACTIVITIES:

The insignificant activities will be detailed in the Notice of Intent.

20. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

Permit #
All Previously Issued 1927-AGP-000 Permits